

Location Map Pinpoint .....  
Indexed .....  
.....

Approval Letter .....  
Disapproval Letter .....  
.....

**COMPLETION DATA:**

Well Completed .....  
OW..... WW..... TA.....  
GW..... OS..... PA.....  
.....

Location Inspected .....  
Bond released  
State or Fee Land .....  
.....

**LOGS FILED**

Driller's Log.....

Electric Logs (No.) .....

..... I..... Dual I Lat..... GR-N..... Micro.....  
Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CLog..... Others.....  
.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. SL 033712 - A		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALIQUOTTEE OR TRIBE NAME NONE		
2. NAME OF OPERATOR W. L. Pulsipher - Titan Oil Inc.			7. UNIT AGREEMENT NAME NONE		
3. ADDRESS OF OPERATOR 55 South 300 West, Salt Lake City, Utah			8. FARM OR LEASE NAME W. L. Pulsipher		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2912 foot from South line, 1872 from West line At proposed prod. zone SE $\frac{1}{4}$ NW $\frac{1}{4}$ SECTION 12 T41S R12W Same			9. WELL NO. TITAN #5		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 miles Virgin, Utah P.O.			10. FIELD AND POOL, OR WILDCAT VIRGIN FIELD		
10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 160 acres	17. NO. OF ACRES ASSIGNED TO THIS WELL 10 acres		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PROPOSED DEPTH 1,100 feet	20. ROTARY OR CABLE TOOLS Air rotary or cable tool		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,980 feet Ground			22. APPROX. DATE WORK WILL START* 12-15,75		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	8"	21 lbs.	50 ft.	Cement to top
8"	7"	18 lbs.	Bottom	Hanging

2368' FNL X 1872' RWL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. L. Pulsipher TITLE President DATE 11-24-75

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

November 24, 1975

Mr. Edgar Guynn  
U. S. Department of Interior  
Geological Survey  
125 South State  
Salt Lake City, Utah

Dear Mr. Guynn:

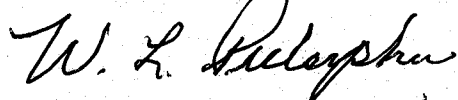
We hereby submit our pressure monitoring and control  
date.

Titan #5 - SE $\frac{1}{4}$  NW $\frac{1}{4}$  SECTION 12 T41S R12W

- 1 - Surface casing - Size 8" weight, 21 pounds to foot.  
Down 50' - .250 wall, new welded. Cemented to top.
- 2 - No pressure does not apply
- 3 - Intermediate - 7" or 6" to bottom of hole.  
Hanging.
- 4 - No pressure does not apply
- 5 - No pressure does not apply - using cable tool
- 6 - Bottom hole pressure - nil.
- 7 - Air and water. Cable tool and air rotary.

Very truly yours,

TITAN OIL INC.



W. L. Pulsipher, President  
55 South 300 West  
Salt Lake City, Utah  
84101

WLP/mf

# TITAN OIL COMPANY

P.O. Box 33, Virgin, Utah 84779

PROPOSED DRILL SITE FOR TITAN WELL

VIRGIN OIL FIELDS

LEASE NUMBER S.L. 033712 A

2 1  
11 12  
N. 89° 57' E.  
1 12  
Corner Found

1872'  
WELL

SECTION 12



TITAN OIL COMPANY  
WELL No. 5 LOCATION

1872 feet N. 89° 53' E. and 2912 feet  
N. 0° 01' E. from the Southwest Corner  
of Section 12, Township 41 South,  
Range 12 West, S.L.B. & M.

Survey By: R. A. Gillis  
R.A. Gillis  
Utah License No. 618  
November 1975

11 12  
14 13  
Section Corner  
Brass Cap Found

N. 89° 53' E.

Section Corner  
Brass Cap Found

12  
13  
Corner Found

DIVISION OF OIL, GAS, AND MINING

\*FILE NOTATIONS\*

Date: Dec. 17  
Operator: WA Publisher / aka Titan Oil  
Well No: Titan #5  
Location: Sec. 12 T. 41S R. 12W County: Washington

File Prepared



Entered on N.I.D.



Card Indexed



Completion Sheet



Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒

O.K. In ☐ Unit ☐

Other: ☐



Letter Written

## 067

Construction	Pollution	Drilling Production	Transport Operations	Accidents	Others
Roads, bridges, airports					
Transmission lines, pipelines					
Dams & impoundments					
Others (pump stations, compressor stations, etc.)					
Burning, noise, junk disposal					
Liquid effluent discharge					
Subsurface disposal					
Others (toxic gases, noxious gas, etc.)					
Well drilling					
Fluid removal (Prod. wells, facilities)					
Secondary Recovery					
Noise or obstruction of scenic views					
Mineral processing (ext. facilities)					
Others					
Trucks					
Pipelines					
Others					
Spills and leaks					
Operational failure					

[illegible]

Lease SL - 033712-A

Well No. & Location #5 SE NW Sec. 12-413-12W  
Washington Co. Utah

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B

1. Proposed Action

- (1.) W.L. Pulsipher proposes to drill a oil & gas test well to a depth of about 1400 feet w/ cable tools.
- (2.) proposes to construct a drill pad approx 75' x 100' feet and construct a reserve pit approx 25' x 25'.
- (3.) up grade approx 3/4 mile of existing road that functions w/ main County road.

2. Location and Natural Setting (existing environmental situation)

The location falls on a relatively flat area on the steep Canyon sides.

The vegetation is sparse sage brush and few native grasses.

The wildlife is the usual deer, assorted small game and predators, with no known endangered species.

The land is used primarily for cattle grazing and is considered good grazing land.

There are no known Historical sites that would be effected and no evidence of archeological sites was noted.



### 3. Effects on Environment by Proposed Action (potential impact)

The drilling and completion of a dry hole or failure would have very little long term effect on the environment. Discovery of an oil or gas deposit would also have moderate effect in that the area is ~~also~~ already a promising oil field.

The improvement of the roads would benefit the grazing and recreation use of the land in that it would be more accessible.

There would be moderate scarring of the area which would require 2-5 years to rehab completely.

The drilling and associated traffic would add a minor amount of pollution to the air as well as temporarily disturbing livestock and wildlife.

### 4. Alternatives to the Proposed Action

Not Approving the proposed permit.

Denying the proposed permit and suggesting an alternate location where environmental damage would be lessened. No nearby locations could be found that would justify this action.

5. Adverse Environmental Effects Which Cannot Be Avoided

Temporary disturbance of Livestock & wildlife

Temporary mess due to drilling activity and requiring about 2-5 years to rehydrate.

Detraction from the aesthetics.

Minor air pollution due to exhaust emissions from rig engines & support traffic.

Minor Induced and accelerated erosion due to surface disturbance for access road & drill site & support traffic use.

6. Determination

(This requested action ~~does~~ (does not) constitute a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c)).

Date Inspected 12-12-75

*RJA*

*Ed Ingram*

Geological Survey  
Casper District Salt Lake City  
Casper, Wyoming

December 17, 1975

W.L. Pulsipher  
dba Titan Oil Company  
55 South 300 West  
Salt Lake City, Utah

Re: Well No's:  
Titan #3 and Titan #5  
Sec. 12, T. 41 S, R. 12 W,  
Washington County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API numbers assigned to these wells are:

#3 - 43-053-30009

#5 - 43-053-30008

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR

CBF:sw  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

W. L. Pulsipher - ~~Titan Oil Inc.~~

## 3. ADDRESS OF OPERATOR

55 South 300 West, Salt Lake City, Utah

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2912 foot from South line, 1872 from West line

At proposed prod. zone

SE $\frac{1}{4}$  NW $\frac{1}{4}$  SECTION 12 T41S R12W

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3 miles Virgin, Utah P.O.

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

160 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10 acres

## 19. PROPOSED DEPTH

1,100 feet

## 20. ROTARY OR CABLE TOOLS

Air rotary or cable tool

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,980 feet Ground

## 22. APPROX. DATE WORK WILL START\*

12-15-75

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10" 13	8" 10 3/4	22 lbs.	50 ft.	Cement to top
8"	7" 8 5/8	18 lbs.	Bottom 600-700	Hanging Cmt to exclude wtr



If encounter wtr 600-700 ft. Run & cmt  
8 7/8 csq to exclude wtr  
4 1/2 | TD | Hanging - No cmt,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*W. L. Pulsipher*

TITLE

President

DATE 11-24-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*E. L. [Signature]*

TITLE

DISTRICT ENGINEER

DATE

JAN 12 1976

CONDITIONS OF APPROVAL, IF ANY:

approval notice - Utah State Oil & Gas

\*See Instructions On Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SL033712-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Titan Lease

7. UNIT AGREEMENT NAME

William Pulsipher

8. FARM OR LEASE NAME

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Virgin Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec 12 T41S R12W

12. COUNTY OR PARISH

Washington

13. STATE

Utah

14. PERMIT NO.

API 43-053-30009

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

X

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS


SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)


REPAIRING WELL

ALTERING CASING

ABANDONMENT\*


(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Present condition of well - open hole to 1,250 feet. 8-5/8" casing OD at 60 ft cemented with 20 sacks of cement.

Propose during month of March, 1976

- 1 - To acidize sections 1160 to 1180 and 1220 to 1235 with 1,000 gallons hydrochloric acid each section.
- 2 - Run tubing and swab well
- 3 - Contain acid in tank for disposal
- 4 - If warranted, place well on production with down hole rod pump unit.
- 5 - If no production, will make application to abandon.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: March 1, 1976

BY: P L Pulsipher



18. I hereby certify that the foregoing is true and correct

SIGNED

W. L. Pulsipher

TITLE

President

DATE

3-1-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH  
 TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

P

Well	Location	Lease No.
W. L. Pulsipher Titan #5	2912' FSL, 1872' FWL, SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 12, T.41S, R.12W, SLM, Washington Co, Utah, Gr. El. 3980'.	SL-033712-A
<p>1. <b>Stratigraphy and Potential Oil and Gas Horizons.</b> The surface rocks are Moenkopi (Triassic). The Kaibab was encountered at 695' in E. R. Bardwell #1 (elev. 3602'), same section. The structure is a north dipping monocline with porosity pinchout.</p> <p>2. <b>Fresh Water Sands.</b> In a report from sec. 14, T. 41 S., R. 12 W., WRD reported: "Moenkopi Fm.-surface to greater than 600 ft. The Moenkopi Formation produced briny water from a depth of 632 to 636 feet in a nearby oil test. The upper 100 feet of the formation may produce fresh or slightly saline water and should be protected by casing." (See page 2 for WRD report on E. G. Stubbs-Virgin #1.)</p> <p>3. <b>Other Mineral Bearing Formations.</b>                      (Coal, Oil Shale, Potash, Etc.)                      This well is located 6 miles east of a K.G.R.A. and 12 miles southeast of lands valuable prospectively for coal.</p> <p>4. <b>Possible Lost Circulation Zones.</b> Unknown</p> <p>5. <b>Other Horizons Which May Need Special Mud, Casing, or Cementing Programs.</b> Unknown</p> <p>6. <b>Possible Abnormal Pressure Zones and Temperature Gradients.</b> Unknown</p> <p>7. <b>Competency of Beds at Proposed Casing Setting Points.</b> Probably adequate</p> <p>8. <b>Additional Logs or Samples Needed.</b> None</p> <p>9. <b>References and Remarks</b> Within KGS.</p>		
<div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> <p>Date: JUL 28 1976</p> </div> <div style="text-align: right;"> <p><i>State Oil &amp; Gas</i>                          Signed: <i>Eileen Marie Rose</i></p> </div> </div>		



Depths of fresh-water zones:

E. G. Stubbs, Virgin No. 1

620' fsl, 578' fwl, lot 7, T. 41 S., R. 11 W., SLBM, Washington Co. Utah  
Elev. 3,800 ft GL, test to 2,500 ft

<u>Stratigraphic unit</u>	<u>Tops, approx.</u>	<u>Quality of water</u>
Moenkopi Fm	surface	useable/saline
Kaibab Ls	1,160 ft	useable (?)
Toroweap Fm	1,500	useable (?)
Coconino Ss	1,900	useable (?) / saline
Pennsylvanian	2,000	saline/brine

Water wells in the vicinity of the proposed test do not exceed 400 ft in depth. The chemical quality of water from the Kaibab Ls and Toroweap Fm is not known, but may be useable. Aquifers of Pennsylvanian age probably contain saline water or brine.

USGS - WRD  
2-17-71



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R556.5.

LAND OFFICE SLC  
LEASE NUMBER SL 033712-A  
UNIT Virgin #5  
Futura oil Co

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Virgin

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1976

Agent's address 55 South 300 West Company Futura oil Co  
Salt Lake City Utah Signed W. I. Riebsch  
Phone 368-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE 1/4 NW 1/4 Sec 12	41.5	20 12 20	5	0	0	0	0	0	0	NO change since June 30 report relating to auditing

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

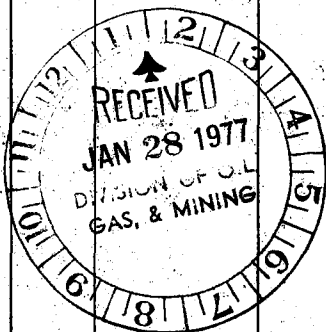
Form Approved  
Budget Bureau No. 42-RO356

LAND OFFICE Salt Lake  
LEASE NUMBER SL 033 112 A  
UNIT Vogel Field  
Well 145

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Washington Field Vogel 145 # 59  
The following is a correct report of operations and production (including drilling and producing wells) for the month of Aug 1 to Dec 31, 1976,  
Agent's address 55 South 300 West Company Titus Oil Co  
Salt Lake City, Utah Signed W. A. Pappas  
Phone 363-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec 12</u> <u>SE 1/4 NW 1/4</u>	<u>T41</u>	<u>R12</u> <u>W</u>	<u>Titus Oil Co #5</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>This well</u> <u>shut in</u> <u>until I get</u> <u>the time</u> <u>and equipment</u> <u>to frack</u> <u>analog</u> <u>(AD)</u>



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;  
\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-RO356  
LAND OFFICE Salt Lake  
LEASE NUMBER 52733129  
UNIT Virgin Field  
UCL #5

LESSEE'S MONTHLY REPORT OF OPERATIONS

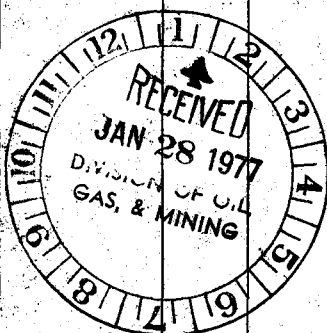
State Utah County Washington Field Virgin M. #89

The following is a correct report of operations and production (including drilling and producing wells) for the month of January 1977

Agent's address 55 South 3rd West Company Titan Oil Co.  
Salt Lake City, Utah Signed W. J. [Signature]

Phone 313-8863 Agent's title President

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>Sec 12</u> <u>SE 1/4 NW 1/4</u>	<u>T</u> <u>41</u> <u>S</u>	<u>R</u> <u>12</u> <u>10</u>	<u>Virgin well to #15</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>The well</u> <u>shut in as</u> <u>of this date</u> <u>Jan 31, 1977</u> <u>will fence it</u> <u>within 60</u> <u>days</u> <u>(4)</u>



NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

August 17, 1978

William L. Pulsipher  
55 South 300 West  
Salt Lake City, Utah 84101

Re: Well locations attached

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

Well No. Titan #3  
Sec. 12, T. 41S, R. 12W  
Washington County, Utah  
April 1976-July 1978

\ Well No. Titan #5  
Sec. 12, T. 41S, R. 12W  
Washington County, Utah  
April 1976-July 1978

Well No. Federal #23-12A  
Sec. 12, T. 41S, R. 12W  
Washington County, Utah  
July 1976-July 1978



SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
April 21, 1980

CHARLES R. HENDERSON  
*Chairman*

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE MCINTYRE

CLEON B. FEIGHT  
*Director*

William L. Pulsipher  
2230 So. 2200 East.  
Salt Lake City, Utah 84109

Re: Well No. on attached sheet

Dear Mr. Pulsipher:

This letter is concerning the above mentioned wells and the status of these wells.

We have not had any correspondence on these wells for about three years. This office is not sure of the operator or the status. If you have any information on these wells, please forward it to this office, or call us and let us know. We need to know who the operator is, and whether the wells are abandoned or what the status is.

Your prompt attention to the above would be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

*Janice Tabish*  
JANICE TABISH  
CLERK

- (1) Well No. Federal # 23-12-A  
Sec. 12, T. 41S, R. 12W.  
Washington County, Utah
- (2) Well No. Titan Fed. #4  
Sec. 12, T. 41S, R. 12W.  
Washington County, Utah
- (3) Well No. Titan Well #5  
Sec. 12, T. 41S, R. 12W.  
Washington County, Utah
- (4) Well No. Titan #3  
Sec. 12, T. 41S, R. 12W.  
Washington County, Utah



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 22, 1982

Mr. William L. Pulsipher  
68 South Main Street, Suite #200  
Salt Lake City, Utah 84101

Dear Mr. Pulsipher:

We need the following information on the wells listed below. Each well is in Washington County. On each well we need you to file a Change of Operator, we have never received this form on any of the following wells. Please send in Sundry Notices explaining in detail what has been done to each well and its current status. Only one well per Sundry Notice. We also need completion reports with formation tops and any logs that have been run. All in all, we need any and everything you can give us on these wells.

41S 12W Sec. 12 - Federal #23-12

The last thing we received on this well was a Sundry Notice in January 1977. It stated on the Notice that it would be going on production within 10 days. Since that time we have received neither production reports nor Sundry Notices. Our current status on this well is shut-in. We need a completion report with formation tops and any logs that were run.

40S 13W Sec. 36 - Titan State #1

The original footage was 1980 FEL. On the last Sundry Notice we received, June 10, 1980, the footage was 1890 FEL. Which is the correct footage? The name of the well is either Titan State #1 or Anderson Junction 36-C-1. If the name of the well changed, please send in a Sundry Notice making this change.

41S 12W Sec. 12 - Titan #5

We need the correct footage. There are two in our files--2368 FNL 1872 FWL and 2912 FSL 1872 FWL. If there was a change in the location, please send in a Sundry Notice stating this change. Please send in any electric logs, completion report with formation tops, and a Sundry Notice stating when the well was spudded.

Mr. William L. Pulsipher  
October 22, 1982  
Page Two

41S 12W Sec. 12 - Titan Fed. #4

Current status in our files is shut-in and from what I can tell it has been producing. We have received no production reports and the last Sundry Notice we received was 09-27-82 reporting "no pumping in August."

41S 12W Sec. 14 - Fee #4

Any information will be helpful.

41S 12W Sec. 13 - Wilkin Federal #10

Please send any information you have. The last Sundry Notice we received was 08-18-82. It reported "No Pumping During July." We also need a completion report with formation tops. If this well produced, please send in production reports. If you have a plat map, could you also send us a copy of such.

41S 12W Sec. 12 - Federal 23-12A

This well has been shut-in since 1959. We have no completion report or Sundry Notices. Any information would be helpful.

41S 12W Sec. 13 - KGS 10a

This well has been shut-in since 1975. We have no spud date and no completion report. Please send us any information you have.

41S 12W Sec. 13 - KGS (#3c)

Our production records show this well as shut-in and our cards show it as producing. We have no logs and no completion report. I also found three different locations--1760 FSL 230 FWL, 880 FNL 230 FWL, and 955 FNL 230 FWL. If the well was moved, we need a Sundry Notice stating this move.



Mr. William L. Pulsipher  
October 22, 1982  
Page Two

41S 12W Sec. 13 - Walkin #4 (KGS)

The last Sundry Notice we received was February 18, 1982. It stated that on January 25, 1982 "Pumping was resumed." We have received no production reports, no completion reports, and no logs. Please let us know the right footage location. If there was a change in location please send in a Sundry Notice stating this move. We have 1095 FNL 1119 FWL and 659 FNL 940 FWL.

Any help you can give us would be greatly appreciated. If you have any questions, please feel free to write or call me.

Sincerely,

SANDRA CURTIS

SLC

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

UTAH ACCOUNT NUMBER: N9700

PULSIPHER, WILLIAM  
2230 S 2200 E  
SALT LAKE CITY UT 84109

REPORT PERIOD (MONTH/YEAR): 7 / 94

AMENDED REPORT ☐ (Highlight Changes)[illegible]

COMMENTS: \_\_\_\_\_

hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File \_\_\_\_\_☐ Suspense☒ Other

(Return Date) \_\_\_\_\_

(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_

(To - Initials) \_\_\_\_\_

(API No.) \_\_\_\_\_

1. Date of Phone Call: 8-4-94 Time: 10:002. DOGM Employee (name) J. Cordova (Initiated Call ☒  
Talked to:Name Teresa Thompson (Initiated Call ☐ - Phone No. (801) 539-4647  
of (Company/Organization) Btm/SL3. Topic of Conversation: William Pulsipher (N9700)

4. Highlights of Conversation:

Approx. 22 wells paid by Btm "Virgin Field" list of wells to follow.\* 940902 Btm/TC No list as of yet. Will follow-up.\* 940916 Mr. Pulsipher "Informed of the above". Call him when list is received. (10 yrs. ago wells sold to Jerry Blazier / 5m Company) 466-7942\* 941014 Jimmy Rottoral / Btm 539-4646 msg.\* 941017 " Confirmed that the Fed. 23-12, 23-12A & Titan 5were PA'd wells. (see "Virgin Field" plugging project MH/DOGM & Btm)\* 941118 Btm/SL Sent written confirmation (see attached) that the Titan 543-053-30023 was plugged prior to the "Virgin Field PA Project".Btm unable to provide any other info. such as exact PA date, logs, etc.

BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3160  
(UT-922)

November 9, 1994

Memorandum

To: File

From: Petroleum Engineer

Subject: 30022 ✓  
30021 Well No. 3 (Titan), 1,250 Ft. FWL, 30 Ft. FSL (SW¼SW¼)  
30023 Well No. 4 (Titan), 106 Ft. FWL, 237 Ft. FSL (SW¼SW¼)  
15612 Well No. 5 (Titan), 1,872 Ft. FWL, 2,912 Ft. FNL (SE¼SW¼)  
15613 Well No. 23-12, 2,214 Ft. FWL, 2,164 Ft. FSL (NE¼SW¼)  
Well No. 23-12A, 1,906 Ft. FWL, 3,216 Ft. FEL  
All in Section 12, T. 41 S., R. 12 W.  
Washington County, Utah  
Terminated Lease SL-033712-A

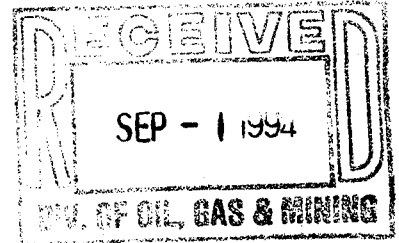
The subject wells in the Virgin Oil Field were inspected by the BLM and the State of Utah in 1993. The wells were located and GPS readings were taken of each well. These wells were found plugged and abandoned. No further actions need to be taken about these wells.



## GPS FIELD INSPECTION DATA SHEET

\* = DATA THAT HAS BEEN DIFFERENTIALLY CORRECTED

GPS NO.	STATE	WELL NAME	SEC.	TWS.	RNG.	BUL. #	LIST #	DATE	LAST KNOWN OPERATOR	MINERAL	AE NO.	GPS COORDINATE X	GPS COORDINATE Y	LOC TYPE	WELL STATUS
100	NONE	COR. 1, 12 13 14	12	41S	12W	NONE	NONE		BLM	FED		*309751.24	*4123854.68	COR	SECTION CORNER
72	10070	FEDERAL #9	12	41S	12W	50	24	1931	BARDWELL	FED	54	308470	4122363	WELL	PLUGGED
72	10071	FEDERAL #11	12	41S	12W	50	25	1931	BARDWELL	FED	50	308512	4122651	WELL	PLUGGED
73	10072	FEDERAL #12	12	41S	12W	50	26	1931	BARDWELL	FED	51	308502	4122487	WELL	PLUGGED
96	10381	FEDERAL #1	12	41S	12W	50	33	1929	S. FOX	FED		309143	4122558	WELL	PLUGGED
96	10382	FEDERAL #2	12	41S	12W	50	35	1907	S. FOX	FED		308581	4122276	WELL	PLUGGED
NF	10470	VIRGIN FED. #1	12	41S	12W	50	34	1931	HOBSON & LOWE	UNDET				NF	NOT FOUND, UNDER ROAD
129	10609	VIRGIN FED. #10	12	41S	12W	50	18	1940	BURLEY M. JONES	FEE		*308612.75	*4122860.23	WELL	PLUGGED
79	10626	JONES #17	12	41S	12W	50	31	1932	BARDWELL	FED	31	308638	4122372	WELL	PLUGGED
97	10627	JONES #18	12	41S	12W	50	32	1932	BARDWELL	FED	44	*308981.83	*4122298.18	WELL	PLUGGED
80	10628	JONES #19	12	41S	12W	50	27	1929	BARDWELL	FED	30	308816	4122322	WELL	PLUGGED
90	11377	VIRGIN FED. #6	12	41S	12W	50	17	1907	UTACAL	FED		*308954.85	*4123233.18	WELL	PLUGGED
94	11378	VIRGIN FED. #1	12	41S	12W	50	21	1931	UTACAL	FED		*308508.34	*4122784.35	WELL	PLUGGED
89	11379	VIRGIN FED. #2	12	41S	12W	50	19	1927	UTACAL	FED	34	*308654.45	*4123101.87	WELL	OPEN
91	11380	VIRGIN FED. #3	12	41S	12W	50	12	1928	UTACAL	FED	35	*308855.49	*4123200.26	WELL	PLUGGED
87	11381	VIRGIN FED. #4	12	41S	12W	50	13	1928	UTACAL	FED		*308800.10	*4122904.00	SITE	WELL NOT FOUND
93	11382	VIRGIN FED. #5	12	41S	12W	50	19	1928	UTACAL	FED		*308687.54	*4122956.59	WELL	PLUGGED
84	11383	VIRGIN FED. #6	12	41S	12W	50	14	1929	UTACAL	FED	30	*308787.04	*4122803.06	WELL	PLUGGED
NF	11384	VIRGIN FED. #7	12	41S	12W	50	30	1930	UTACAL	FED				NF	NOT FOUND, UNDER ROAD
81	11385	VIRGIN FED. #8	12	41S	12W	50	28	1980	UTACAL	FED	42	308533	4122539	WELL	PLUGGED
78	11386	VIRGIN FED. #10	12	41S	12W	50	29	1931	UTACAL	FED	53	308506	4122222	WELL	PLUGGED
86	11387	JONES #14	12	41S	12W	50	16	1931	UTACAL	FED	37	*308781.12	*4122867.04	WELL	PLUGGED
74	11388	VIRGIN FED. #15	12	41S	12W	50	23	1932	UTACAL	FED	49	308478	4122355	WELL	PLUGGED
75	11389	VIRGIN FED. #16	12	41S	12W	50	22	1932	UTACAL	FED	48	308605	4122347	WELL	PLUGGED
99	11394	VIRGIN FED. #1	12	41S	12W	50	11	1931	UTAH PARKS	FED		309361	4123422	SITE	NOT FOUND, UNDER ROAD
83	11472	FEDERAL #1	13	41S	12W	50	20	1928	UTACAL	FED	83	*308762.84	*4122673.01	WELL	PLUGGED
88	15612	FEDERAL 23-12	12	41S	12W	74	176	1959	PULSIPHER	FED		*308830.36	*4122953.89	WELL	PLUGGED
88	15615	23-12A	12	41S	12W	74	177	1959	PULSIPHER	FED	88	308769	4122785	WELL	PLUGGED
71	30021	FEDERAL #4	12	41S	12W	NONE	NONE	1976?	TITAN OIL	FED		308145	4122323	WELL	PLUGGED
76	30022	TITAN #5	12	41S	12W	NONE	NONE	1976?	TITAN OIL	FED		308474	4122269	WELL	PLUGGED
92	30023	TITAN #5	12	41S	12W	NONE	NONE	1976?	PULSIPHER	FED		*308611.51	*4123153.54	WELL	PLUGGED
131	30637	SCARRITT #1	12	41S	12W	NONE	NONE	1980	CORTIS SCARRITT	UNDET		*309292.16	*4123199.54	WELL	OPEN
26	NONE	"X"	13	41S	12W	NONE	NONE	1907?	DIAMOND OIL	FED		308096	4121209	WELL	OPEN
102	NONE	DIAMOND #1	13	41S	12W	50	75	1918?	DIAMOND OIL	FED		*308163.28	*4121251.89	SITE	WELL NOT FOUND
101	NONE	HOBINETTE #2	13	41S	12W	50	77	1909	DIAMOND OIL	FED		*308205.57	*4121274.48	WELL	OPEN
46	NONE	TANK POSTS	13	41S	12W				FOUR TANK POSTS	STATE		*308617.55	*4121905.74	FAC	OIL & TRASH
132	NONE	UNKNOWN #4	13	41S	12W	NONE	NONE	NONE	UNKNOWN	FED	75	*308388.12	*4121933.81	WELL	PLUGGED
98	NONE	UTAH PARKS #8	13	41S	12W	50	37	1930	UTAH PARKS	STATE		*308639.52	*4121972.05	WELL	OPEN
58 C	NONE	"Y"	13	41S	12W	NONE	NONE	1918?	DIAMOND OIL	FED		308204.14	4121284.64	SITE	WELL NOT FOUND
56	10068	VINTON FEE #1	13	41S	12W	74	178	1958	E.R. BARDWELL	FED		*308249.82	*4121257.25	WELL	PLUGGED
67	10143	VIRGIN FEE #5	13	41S	12W	50	59	1958	BURNHAM OIL	FEE		*308584.77	*4121876.48	WELL	PLUGGED
21 D	10326	FEE 3	13	41S	12W	50	78	1924	MIDWAY OIL	FED	78	*308152.38	*4121169.53	WELL	OPEN
62	10386	THUNDERBIRD #1	13	41S	12W	74	179	1962	FRONTIER DRILLING	FED		*308480.89	*4122218.80	WELL	OPEN
34	10594	FEDERAL 13-13	13	41S	12W	NONE	NONE	1959	HURRICANE PROD.	FED		308068	4121234	SITE	WELL NOT FOUND
48	11393	UTAH PARKS #11	13	41S	12W	50	44	1936	UTAH PARKS PET.	STATE	48	308596	4122043	WELL	OPEN
50	11395	UTAH PARKS #9	13	41S	12W	50	39	1932	UTAH PARKS PET.	STATE		*308775.06	*4122071.80	WELL	OPEN
45	15066	FEE #5	13	41S	12W	50	86	1928	BURNHAM OIL	FEE	70	*308548.88	*4121794.37	WELL	OPEN



August 29, 1994

Please find enclosed a letter written to you and sent July 27, 1994. We would ask you to read and follow our request removing any leases you have in my name on your books.

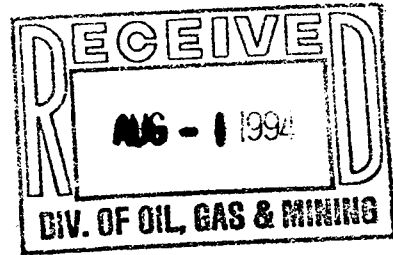
Thank you very much,

*William Pulsipher*  
William Pulsipher

LISA A

9-2-94

2



TO WHOM IT MAY CONCERN

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

This is to notify you that all leases ever owned by me have been canceled many years ago and taken back by the Department of Interior, Bureau of Land Management. The holes haven't ever produced anything and have long ago been plugged and abandoned.

Please remove any leases in my name from your books.

Thank you very much,

*William Pulsipher*  
William Pulsipher

LISA A

8-3-94

2

TO WHOM IT MAY CONCERN


July 27, 1994

Please find enclosed the monthly oil and gas production report for the State of Utah division of Oil, Gas and Mining for the month of June 1994.

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Thank you very much,

  
William Pulsipher